

SAFE HARBOR STATEMENT

This presentation contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, including, but not limited to, statements regarding: (a) our expectations regarding pricing trends, demand and growth projections; (b) potential disruptions to our operations and supply chain that may result from epidemics, natural disasters or military conflicts, including the duration, scope and impact on the demand for our products, market disruptions from the war in Ukraine, and the pace of recovery from the COVID-19 pandemic; (c) anticipated product launch timing and our expectations regarding ramp, customer acceptance and demand, upsell and expansion opportunities; (d) our expectations and plans for short- and long-term strategy, including our anticipated areas of focus and investment, market expansion, product and technology focus, and projected growth and profitability; (e) our ability to meet short term and long term material cash requirements including our obligations under the polysilicon supply agreement, our ability to complete an equity or debt offering at favorable terms, if at all, and our overall liquidity, substantial indebtedness and ability to obtain additional financing; (f) our technology outlook, including anticipated fab utilization and expected ramp and production timelines for the Company's Maxeon 5 and 6, next-generation Maxeon 7 and Performance line solar panels, expected cost reduction, and future performance; (g) our strategic goals and plans, including partnership discussions with respect to the Company's next generation technology, and our relationships with existing customers, suppliers and partners, and our ability to achieve and maintain them; (h) expectations regarding our future performance and revenues resulting from contracted orders, bookings, backlog, and pipelines in our sales channels; (i) our second quarter and annual fiscal year 2022 guidance, including shipments, revenue, gross profit (loss), non-GAAP gross profit (loss), operating expenses, non-GAAP operating expenses, Adjusted EBITDA, capital expenditures, out-of-market polysilicon cost, and related assumptions; and (j) our projected effective tax rate and changes to the valuation allowance related to our deferred tax assets. The forward-looking statements can be also identified by terminology such as "may," "might," "could," "will," "should," "continues," "potential," "predicts," "projects," "outlook," "aims," "expects," "anticipates," "future," "intends," "plans," "believes," "estimates" and similar statements. A detailed discussion of these factors and other risks that affect our business is included in filings we make with the Securities and Exchange Commission ("SEC") from time to time, including our most recent report on Form 20-F, particularly under the heading "Risk Factors", and our report on Form 6-K furnished with the SEC on May 26, 2022. All forward-looking statements are based on information currently available to us, and we assume no obligation to update these forward-looking statements in light of new information or future events.

MAXEON SOLAR TECHNOLOGIES COMPANY OVERVIEW



MAXEON AT A GLANCE

		maxeon
\sim	NASDAQ SYMBOL	MAXN
	HEADQUARTERS	Singapore
♠	SALES TERRITORY SALES MARKETS & CHANNELS	100+ Global Markets + Exclusive DG¹ Panel Supply Agreement to SunPower Residential Commercial Power Plant
②	CUSTOMER-FACING BRAND	SunPower Brand outside of the U.S.
	INSTALLER NETWORK	~1,700 Partners
×	2021 VOLUME	1,956 MW
<i>3</i> 23.	CUSTOMER BASE	1,000,000+
©	IP ACCESS	1,000+ Patents
	MANUFACTURING CAPACITY	Malaysia, Philippines, Mexico, France, China IBC ² : 1 GW P-Series: 1.8 GW (planned) 5 GW through JV ³



TotalEnergies SE ("TOTAL")
Largest Shareholder

\$206 billion in sales (2021)⁴

Growing renewables presence with emphasis on solar

100 GW commitment to renewables by 2030

Significant customer of Maxeon's panel technology – ~700 MW across 35+ projects – with an ongoing relationship for global panel supply

~24.7% current ownership⁷

ZHONGHUAN SEMICONDUCTOR

Tianjin Zhonghuan Semiconductor Co. ("TZS") 2nd Largest Shareholder

\$6.1 billion in revenue (2021)⁵

Global wafer supplier – 40 GW

Innovation leader – largest wafers (G12)

China supply chain and market access

Trusted partner with 7 JV's since 2012

\$331.7 million investment, > \$1 billion implied MAXN valuation in 2020

~24.2% current ownership^{6,7}

¹ DG: Distributed Generation.

² IBC: Interdigitated Back Contact ("IBC") technology.

³ JV: Huansheng Photovoltaic (Jiangsu) Co., Ltd. ("HSPV").

⁴ TOTAL SE full-year 2021 consolidated accounts.

⁵ 2021 annual report; based on 2021 revenue and RMB/USD exchange rate as of 5/25/2022.

⁶ TZS invested concurrently with the public offering via a PIPE (Private Investment in Public Equity) in April 2021.

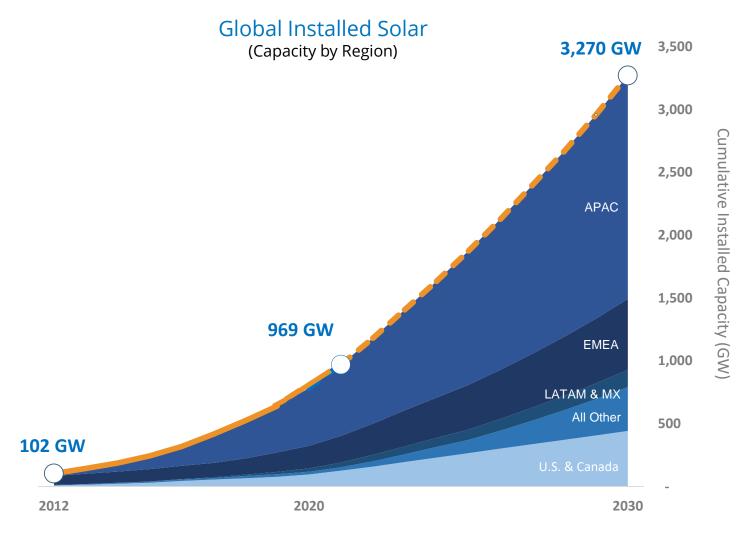
⁷ Source: Maxeon Solar Technologies, as of Apr 3, 2022.

Global Installed Solar Capacity (2020 – 2030)

- Cumulative deployment growth > 3x
- Solar capacity additions CAGR of 12%
- Broad global mix
- Growth driven by customer economics



THE NEXT 10 YEARS – "THE SOLAR DECADE"



Source: BNEF New Energy Outlook as of October 25, 2021.



MAXEON STRATEGY

Take our premium brand **Beyond the Panel** in global DG markets



Rooftop (DG)

- Innovation drives brand preference
- Premium ASPs¹, high margins
- Opportunity to leverage brand and channels to move Beyond the Panel

Utility-Scale

- Cost / performance innovation
- Key focus on U.S. market
- Capital-efficient
- Supply chain relevance



Become the premier

LCOE² optimized

panel provider

for global large-scale/

power plant markets

¹ ASP: Average Selling Price.

² LCOE: Levelized Cost of Energy.

MAXEON – POWERING POSITIVE CHANGE AS A LEADER IN SOLAR SUSTAINABILITY

Our award-winning sustainability practices are a key strategy and customer value driver

Leadership in Environmental Stewardship through our Global Cell and Module Manufacturing





3 LEED Gold® factories (Malaysia, Philippines & Mexico) 2 LEED Platinum® offices (Malaysia & Philippines)



Helping our customers avoid significant CO₂



Mexicali, Mexico

80 million
metric tons

CO₂ equivalent cumulatively avoided by customers²

9.2 million metric tons/year

CO₂ equivalent avoided based on 2019 capacity and product mix²



Our IBC panels are the only solar panels to voluntarily carry a Declare Label



Cradle to Cradle TM

Bronze¹

Leveraging International Principles to enhance Sustainability Leadership Positioning



- Joined United Nations Global Compact as a Signatory committing to Ten Principles in the areas of human rights, labor, environment and anti-corruption
- Selected four Sustainable Development
 Goals as a framework to identify priorities

 Inaugural Sustainability Report Published in June 2021, aligned with GRI and SASB





¹ Cradle to Cradle Certified Twi is a certification mark licensed by the Cradle to Cradle Products Innovation Institute. ² Carbon emission offsets and equivalencies throughout are calculated on the U.S. Environmental Protection Agency's Greenhouse Gas Equivalencies Calculator

MAXEON – THREE PILLARS OF PROFITABLE GROWTH

Leading Panel Innovation

Silicon Valley originated leadership in panel performance, quality and reliability – setting the standard for the industry for decades

Focused Utility-Scale Approach

Serving markets and customers where we can deliver unique value, through a capital light China JV and a planned U.S.-targeted product

Differentiated Global DG Brand and Channel

Broad and deep channel partners that understand our technology, and know how to translate it into customer value

PILLAR I:

LEADING PANEL INNOVATION



IBC Panels

Fundamentally different. And better.

High Solar Panel Efficiency

fitting more energy in less space

#1 Lowest Degradation Rate

in the solar industry¹

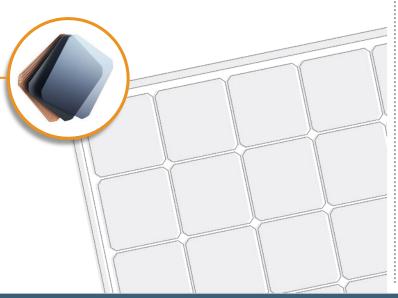
Leading Durability¹ with a 40-year useful life²

Manufactured by Maxeon

Ultra-pure silicon on a patented copper foundation

1. As of 2018, Jordan, et al, "Robust PV Degradation Methodology Application" PVSC 2018 and "Compendium of Photovoltaic Degradation Rates" PiP 2016 2. Performance panels expected useful life of 35 years. Source: "SunPower P-Series Technology Technical Review," Leidos Independent Engineer Report, 2016, SunPower Maxeon panels expected useful life of 40 years. Source: "SunPower Module 40-Year Useful Life," Useful life is 99 out of 100 panels operating at more than 70% of rated power 3. SunPower Performance P19 panels identified as top performers in the 2018 DNV GL PV Module Reliability Scorecard:

https://www.dnvgl.com/publications/2018-pvmodulereliability-scorecard-117982. 4. Passivated Emitter and Rear Contact.



Shingled Panels

Making the conventional, exceptional.



Higher Efficiency at a Competitive Price

Patented technology, G12 wafers, IV



Enhanced Energy Yield

Less soiling/shading loss (row spacing), bifacial, greater power density



Reliability Advantages in Harsh Environments^{2, 3}

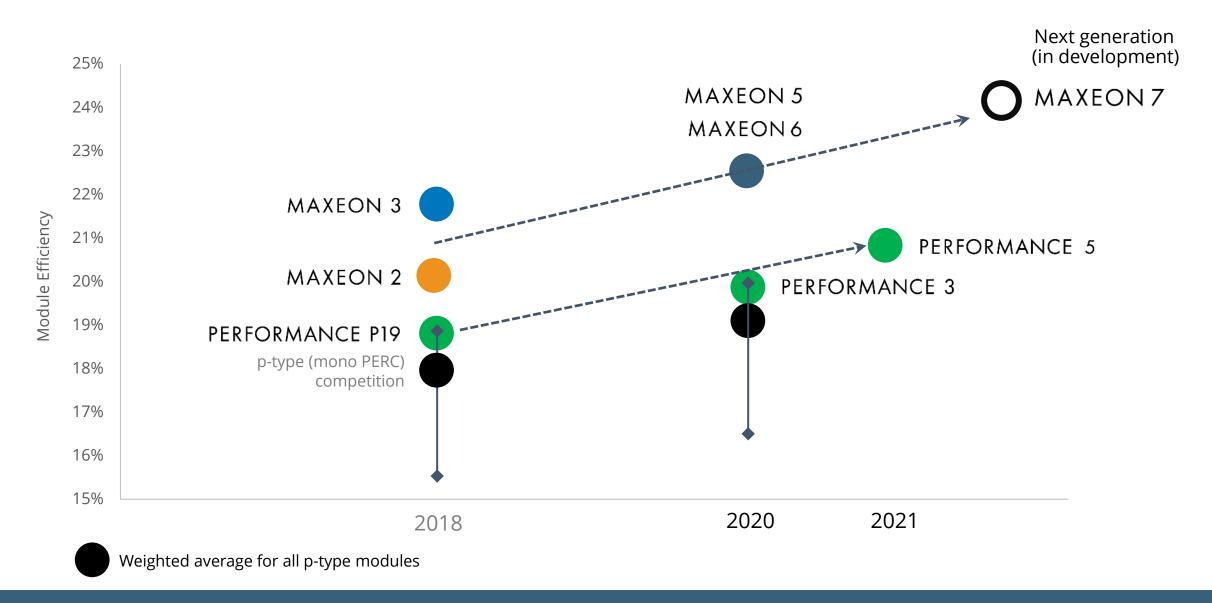
Comprehensive warranty, top module reliability performer

Manufactured by JV and Maxeon

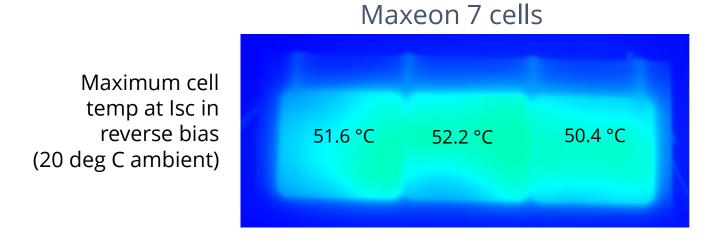


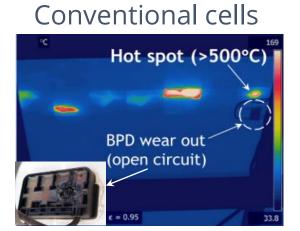
Patented unique mono-PERC⁴ shingled cell panel design

MAXEON: MAINTAINING PERFORMANCE LEADERSHIP



BENEFITS OF MAXEON 7 SOLAR CELL ARCHITECTURE: REDUCED MODULE CIRCUITRY; LOWER OPERATING TEMPERATURES





- Solar cells in strings operate in reverse voltage bias when they are shaded.
- Conventional panels rely on bypass diodes to prevent high-temperature hot spots, and bypass diodes can wear out if a panel is regularly shaded. High temperature hot spots stress module materials and in extreme cases are safety risks. 2
- In contrast, Maxeon 7 architecture extends our IBC advantage by further limiting reverse voltage, so even if a bypass diode fails, temperatures are kept below levels that would stress materials or present safety risks.

¹Kontges, et al. (2014). Performance and Reliability of Photovoltaic Systems, Subtask 3.2: Review of Failures of Photovoltaic Panels ²Jordan, et. al. "Photovoltaic Failure and Degradation Modes." PiP, 2017

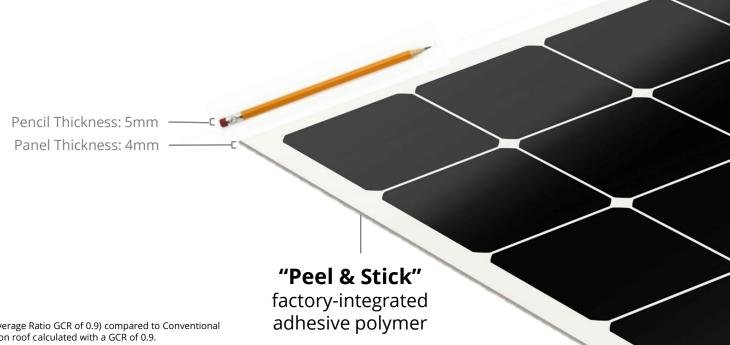
MAXEON REVOLUTIONIZES SOLAR... AGAIN



MAXEON Air

50% lighter system¹ 50% more power per area²

aluminum, glass, racking, anchors or ballast



¹ Conventional Dual Tilt system, wind load=0.64 kN/m², Building height=10m, tilt=10°. 2 Maxeon Air 330 W (Ground Coverage Ratio GCR of 0.9) compared to Conventional Single Tilt system (GCR of 0.65) with Conventional Panel (380W mono PERC, 19% efficient, approx. 2 m²) System loads on roof calculated with a GCR of 0.9.

PILLAR II:

DIFFERENTIATED GLOBAL DG BRAND AND CHANNEL



THE LEADING GLOBAL CHANNEL IN SOLAR

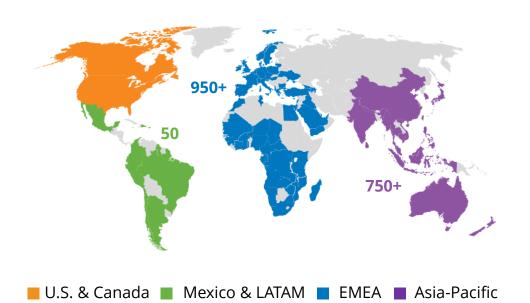


~1,700 sales & installation partners outside of the U.S.

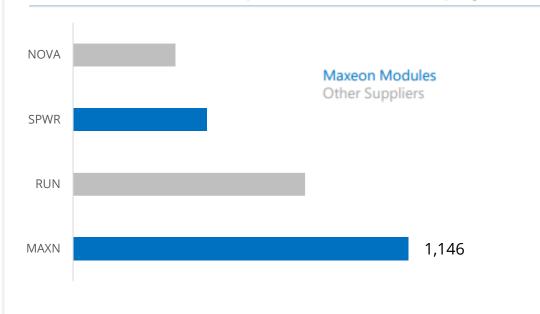


Selected and trained by Maxeon

Sales channels in EU & AU have deep connections going back 15+ years



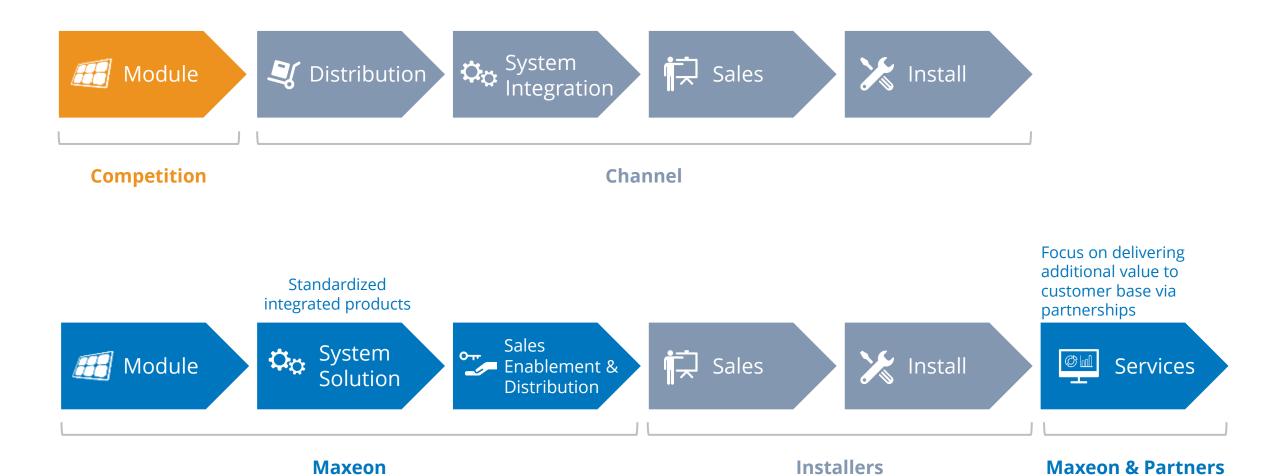




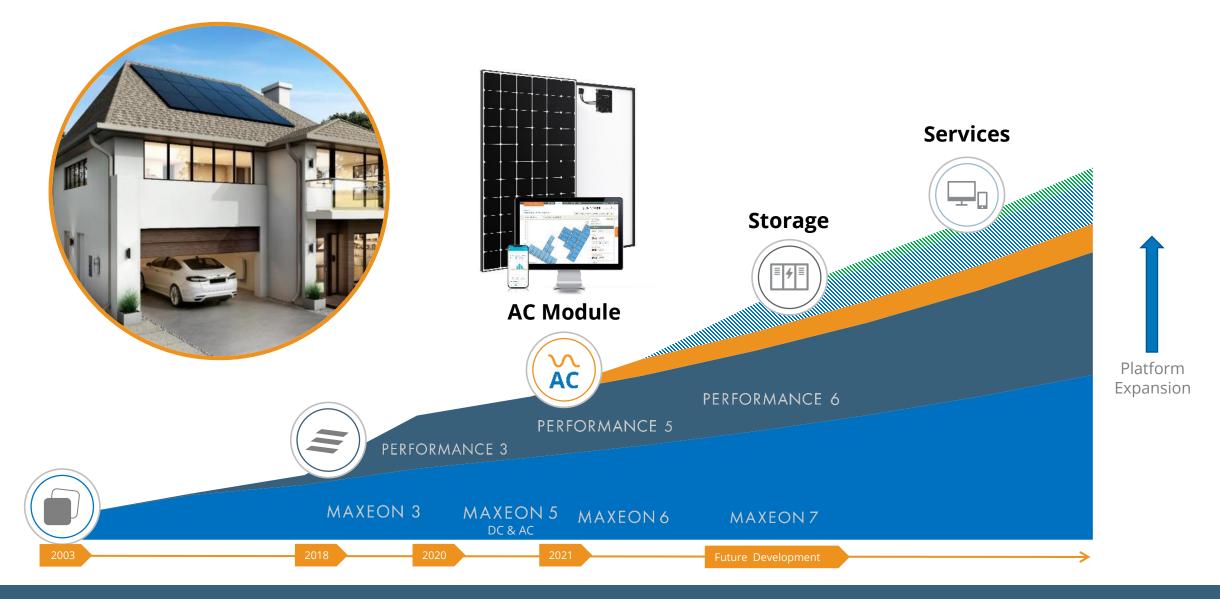
¹ Source: Obtained from public financial reporting of competitors.

² Pro forma for Sunrun's acquisition of Vivint Solar; Transaction closed on October 8, 2020.

MAXEON'S DIFFERENTIATED CHANNEL MODEL



MOVING BEYOND THE PANEL





maxeon

introduces

SUNPOWER ONE

Integrated home energy system

One easy-to-use platform



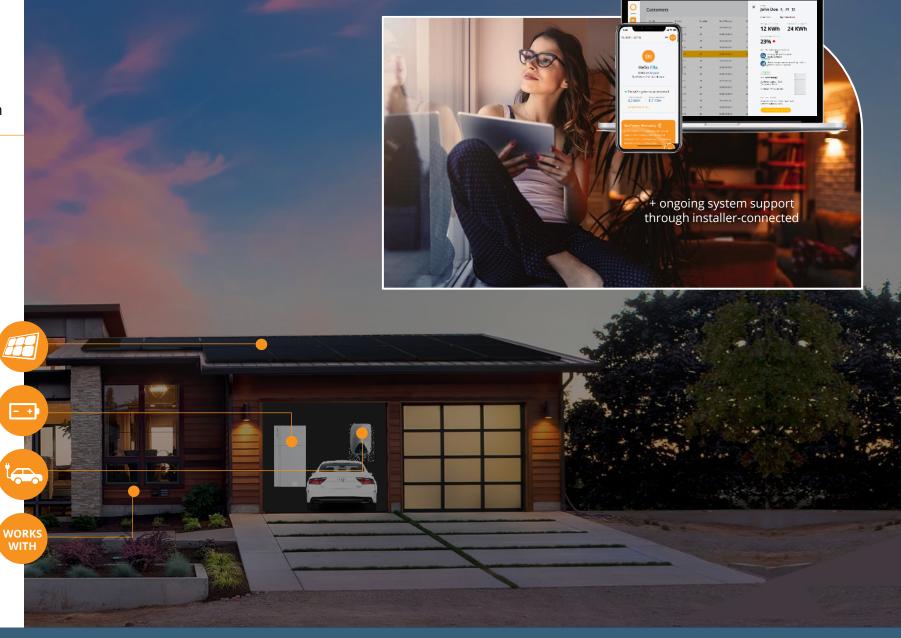
with seamlessly integrated **insights** from your complete home energy system

> MAXEON or PERFORMANCE powered solar system

RESERVE battery storage

DRIVE EV chargers

+ FUTURE SMART HOME DEVICES Ready-to-use compatibility with other trust brands



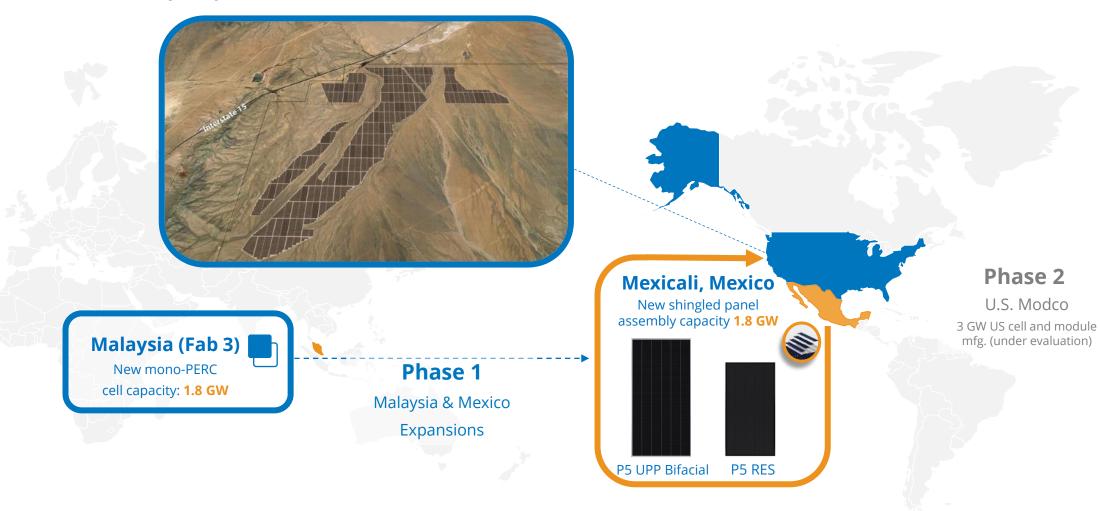
PILLAR III:

FOCUSED LARGE-SCALE APPROACH

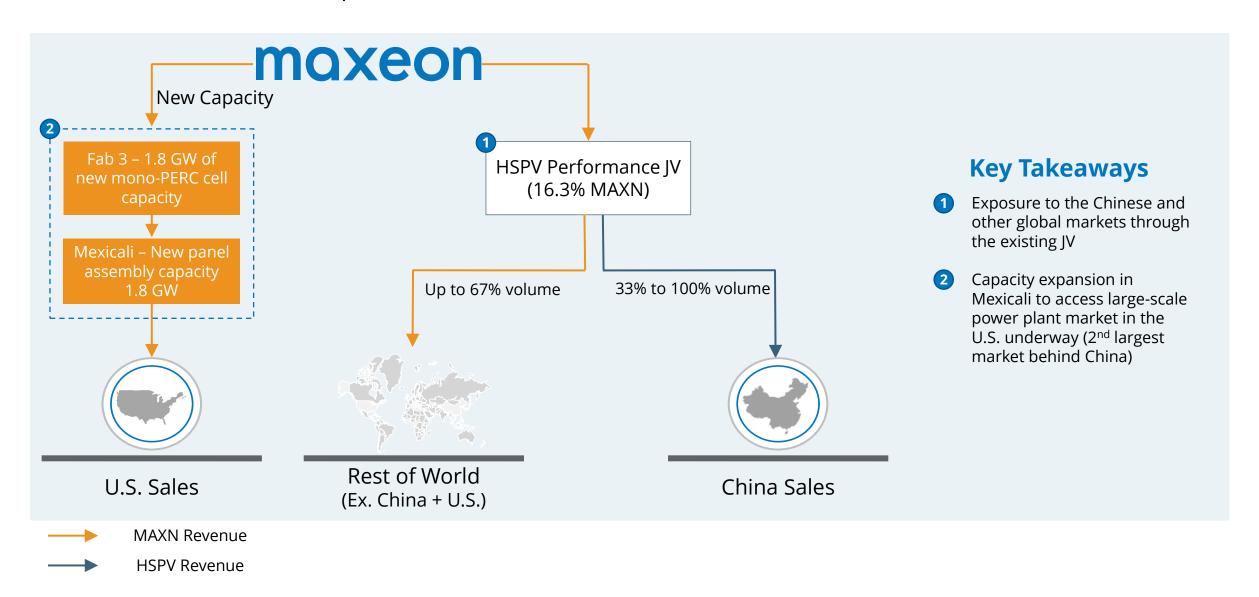
PERFORMANCE PANEL SUPPLY CHAIN INITIATIVE

Planned capacity to enhance U.S. market engagement - DG and Power Plant

Over 2GW of capacity booked



CAPITAL-EFFICIENT, LOW-COST SHINGLED PANEL SUPPLY ECOSYSTEM



FINANCIAL OVERVIEW



FIRST QUARTER HIGHLIGHTS

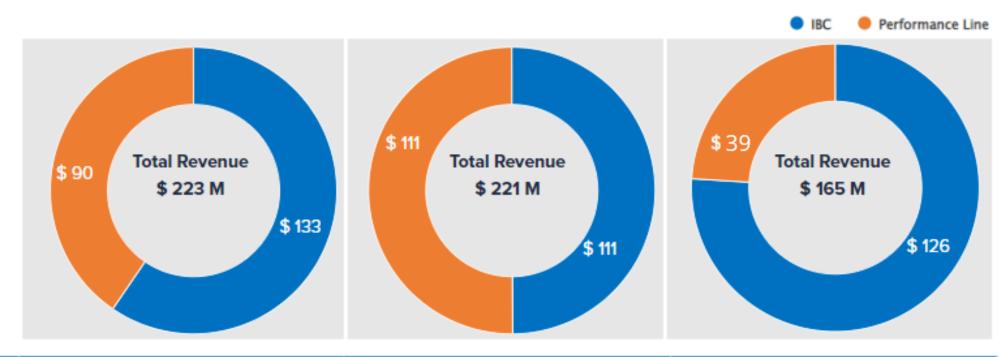
- European DG Revenue up >75% year-on-year
- First modules manufactured by North America Utility-Scale Supply Chain
- New Beyond the Panel Offerings:
 - 40 Year Warranty
 - Maxeon's SunPower Design
 - Maxeon's SunPower One
 - Maxeon's SunPower Reserve





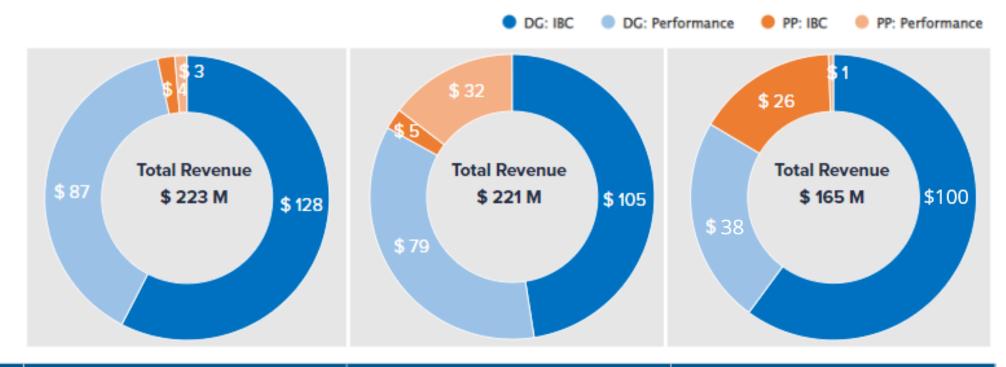


Q1'22 TOTAL VOLUME BY PRODUCT VS PRIOR QUARTERS



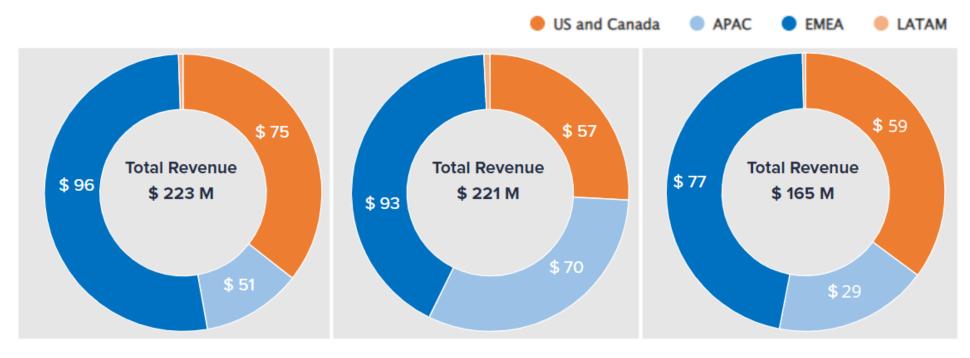
In Megawatts	Q1 FY22	Q4 FY21	Q1 FY21
IBC	246	214	241
Performance Line	242	363	138
Total MW	488	577	379

Q1'22 TOTAL REVENUE BY END MARKET VS PRIOR QUARTERS



\$ Millions	Q1 FY22	Q4 FY21	Q1 FY21
DG: Rooftop	\$ 216	\$ 184	\$ 138
Large Scale (PP)	\$7	\$ 38	\$ 27
Total Revenue	\$ 223	\$ 221	\$ 165

Q1'22 TOTAL REVENUE BY GEOGRAPHY



\$ Millions	Q1 FY22	Q4 FY21	Q1 FY21
APAC	\$ 51	\$ 70	\$ 29
EMEA	\$ 96	\$ 93	\$ 77
LATAM	\$ 1	\$ 2	\$O
US and Canada	\$ 75	\$ 57	\$59
Total Revenue	\$ 223	\$ 221	\$ 165

Q2 2022 Outlook

(In millions, except shipments)	Outlook
Shipments, in MW	460 - 490 MW
Revenue	\$215 - \$230
Gross loss ⁽¹⁾	\$15 - \$25
Non-GAAP gross loss ⁽¹⁾	\$15 - \$25
Operating expenses	\$39 ± \$1
Non-GAAP operating expenses	\$36 ± \$1
Adjusted EBITDA ⁽¹⁾	\$(37) - \$(47)
Capital expenditures ⁽²⁾	\$20 - \$24
Out-of-market polysilicon cost	\$3 - \$4

⁽¹⁾ Includes out-of-market (OOM) polysilicon cost.

For additional details on the use of non-GAAP financial measures and a reconciliation to U.S. GAAP, please refer to Maxeon's Form 20-F, filed May 26, 2022.

⁽²⁾ Directed mainly towards upgrading to Maxeon 6 in Malaysia and equipment for our 1.8 GW Performance line capacity for the U.S.

APPENDIX



Q1 Selected GAAP Financial Results

(\$ in thousands)	Q1 FY2022 Ended April 3, 2022	Q4 FY2021 Ended January 2, 2022	Q1 FY2021 Ended April 4, 2021
Selected GAAP Financial Data			
Revenue	223,081	221,479	165,417
Cost of revenue ¹	236,045	232,024	164,366
Gross (loss) profit ¹	(12,964)	(10,545)	1,051
Operating loss ¹	(50,374)	(46,063)	(36,156)
(Provision for) Benefit from income taxes	(825)	1,016	(2,262)
GAAP net loss¹	(59,197)	(73,594)	(38,716)
GAAP Net loss attributable to the stockholders¹	(59,112)	(73,332)	(38,814)

Source: MAXN Q1 FY2022.

¹ The Company's GAAP and Non-GAAP results were impacted by the effects of certain items. Refer to supplementary information in the following page.

Q1 Financial Results Reconciliation of Non-GAAP financial measures

(In millions, except shipments)	Q1 FY2022 Ended April 3, 2022	Q4 FY2021 Ended January 2, 2022	Q1 FY2021 Ended April 4, 2021
Selected Non-GAAP Financial Data			
GAAP Net loss attributable to the stockholders	(59,112)	(73,332)	(38,814)
Interest expense, net	4,786	6,511	7,612
Provision for (benefit from) income taxes	825	(1,016)	2,262
Depreciation	12,898	11,930	9,217
Amortization	90	185	65
EBITDA	(40,513)	(55,722)	(19,658)
Impairment	_	5,058	_
Stock-based compensation	2,697	2,034	1,504
Restructuring charges (credits) and fees ¹	768	(378)	859
Remeasurement loss (gain) on prepaid forward	397	9,827	(8,355)
Equity in losses of unconsolidated investees	3,061	6,404	2,130
Adjusted EBITDA ²	(33,590)	(32,777)	(23,520)

Supplementary information affecting GAAP and Non-GAAP results

(\$ in thousands)	Financial statements item affected	Q1 FY2022 Ended April 3, 2022	Q4 FY2021 Ended January 2, 2022	Q1 FY2021 Ended April 4, 2021
Incremental cost of above market polysilicon ³	Cost of revenue	7,388	11,542	11,618
Loss on ancillary sales of excess polysilicon ⁴	Cost of revenue	8,328	2,621	1,720

Source: MAXN Q1 FY2022.

¹ Amount represents restructuring charges and fees related to reorganization plans, excluding accelerated depreciation amounting to \$0.9 million included in the depreciation line for Q4 FY2021.

² The Adjusted EBITDA for three months ended January 2, 2022 and April 4, 2021 did not contain an adjustment for equity in losses of unconsolidated investees. For a reconciliation of Adjusted EBITDA to GAAP Net Loss for the three months ended January 2, 2022 and April 4, 2021, please refer to our Forms 6-K furnished with the SEC on March 24, 2022 and May 20, 2021 respectively

³ Relates to the difference between our contractual cost for the polysilicon under the long-term fixed supply agreements with our supplier and the price of polysilicon available in the market as derived from publicly available information at the beginning of each quarter, multiplied by the volume of modules sold within the quarter.

⁴ In order to reduce inventory and improve working capital, we have periodically elected to sell polysilicon inventory procured under the long-term fixed supply agreements in the market at prices below our purchase price, thereby incurring a loss. For Q1 FY2022, the loss on ancillary sales of excess polysilicon also included \$5.9 million for the loss on firm purchase commitment in connection to the ancillary sales to third parties of excess polysilicon to be fulfilled in the quarter ending July 3, 2022.

For additional details on the use of non-GAAP financial measures and a reconciliation to U.S. GAAP, please refer to Maxeon's Form 6-K, filed May 26, 2022.

Q1 Financial Results Reconciliation of Non-GAAP financial measures

(\$ in thousands)	Q1 FY2022 Ended April 3, 2022	Q4 FY2021 Ended January 2, 2022	Q1 FY2021 Ended April 4, 2021
Selected Non-GAAP Financial Data			
Gross (loss) profit	(12,964)	(10,545)	1,051
Stock-based compensation	422	489	223
Non-GAAP Gross (loss) profit	(12,542)	(10,056)	1,274
GAAP Operating expenses	37,410	35,518	37,207
Stock-based compensation	(2,275)	(1,545)	(1,281)
Restructuring charges and fees	(768)	(550)	(859)
Non-GAAP Operating expenses	34,367	33,423	35,067

Source: MAXN Q1 FY2022.

For additional details on the use of non-GAAP financial measures and a reconciliation to U.S. GAAP, please refer to Maxeon's Form 6-K, filed May 26, 2022.

